

GLOBAL SNAPSHOT

Equities (% Change)	14-11-2017	1 Day	1 Week	1Mth	Currencies (% Change)	14-11-2017	1 Day	1 Week	1Mth
SENSEX	32,941.87	-0.28	-1.00	1.40	INR	65.42	-0.01	-0.60	-0.96
NIFTY	10,186.60	-0.38	-1.35	-0.03	EUR	1.18	1.12	1.70	-0.03
DOW JONES	23,409.47	-0.13	-0.63	2.35	JPY	113.46	-0.14	0.59	-0.89
NASDAQ	6,737.87	-0.29	-0.44	2.00	AUD	0.76	0.10	-1.21	-3.39
NIKKEI	22,380.01	0.00	-3.69	4.32	GBP	1.32	0.37	0.19	-0.83
TOKYO	1,778.87	-0.26	-3.98	2.14	Indo Rupiah	13551.00	-0.01	-0.22	-0.50
HANG SANG	29,152.12	-0.10	0.10	1.62	RAND	14.37	-0.69	-1.66	-7.47
SHANGHAI	3,429.55	-0.53	-0.31	0.43	YUAN	6.64	-0.07	-0.06	-0.64
KOSPI	2,526.64	-0.15	-1.21	1.94					
Energy (% Change)	14-11-2017	1 Day	1 Week	1Mth	Freight (% Change)	14-11-2017	1 Day	1 Week	1Mth
WTI (\$/bbl)	55.70	-1.87	-3.12	6.98	BDI	1,405.00	-3.00	-4.87	-5.39
BRENT (\$/bbl)	62.21	-1.50	-3.35	7.33	CAPESIZE	3,209.00	-4.24	3.48	11.77
N.Gas (\$/mmbtu)	3.10	-2.05	-2.93	-2.47	PANAMAX	1,346.00	-3.00	-13.61	-16.19
Gold (\$/ounce)	1280.25	0.15	0.00	-1.12	HANDYSIZE	640.00	0.00	-2.74	-1.39
Silver (\$/ounce)	17.02	-0.20	0.08	-1.02					
IRON ORE (62% Fe)	63.17	1.58	1.36	1.02					

CIL Monthly Production & Offtake (in mn MT)		
Date	Production	Offtake
31-01-2017	55.99	51.35
28-02-2017	54.30	47.70
31-03-2017	66.07	52.30
30-04-2017	38.44	45.29
31-05-2017	40.74	46.41
30-06-2017	39.66	45.67
31-07-2017	36.64	44.33
31-08-2017	37.63	43.75
30-09-2017	38.77	43.58
31-10-2017	46.14	48.28

INVENTORY – PORTS; POWER PLANTS

China Total Thermal Coal inventory at ports increased by 1.1% (w/w) to 15.93mn MT

China total thermal coal inventory at major ports increased by 1.1% (w/w) to 15.93mn MT as on 10th Nov.17 from 15.76mn MT as on 3rd Nov.17. While Inventory at QHD port declined by 2.4% (w/w) to 6.91mn MT from 7.08mn MT during same period.

Coal Stocks at Indian Power plants rose 4.1% (w/w) to 8.14mn MT

Total Coal stocks at Indian thermal power plants rose 4.1% (w/w) to 8.14mn MT as on 12th Nov.17 from 7.82mn MT as on 8th Nov.17. While No. of power plants with less than 4 days of inventory stood at 11 (critical stock levels) and with less than 7 days of inventory stood 11 as on 12th Nov.17.

China Inventory at six major power plants rose 12% on weekly basis to 122.5mn MT

China's inventory at six major power plants increased 12% (w/w) to 122.5mn MT as on 3rd Nov.17 from 111.6mn MT as on 27th Oct.17. Thermal coal price remains boosted given the strong restocking demand by Chinese power plants.

POLICY & MAJOR UPDATES

China's Domestic Coal Production decline 5% (m/m)

China's domestic coal production declined 5% (m/m) to 283.54mn MT in Oct.17 from 298.12mn MT in Sep.17. Production for first 10 months totalled 2.85bn MT – rise of 4.8% (y/y). Decline in production was mainly due to ongoing environmental inspection to control rising pollution and shutting down of coal mines. While, monthly total coal imports also declined by 21.2% (m/m) to 21.28mn MT in Oct.17 from 27.08mn MT in Sep.17.

China Long-Term Contract Coal Prices May Stay at 2017 Level

2018 base price of thermal coal in long-term contracts between producers and users will likely stay at this year's level. Long-term contract may account for 75% of coal supply contracts in 2018. Base price of 5,500-kcal thermal coal in 2017 long-term contract is 535 yuan/ton.

Indonesia amends contracts with 13 coal miners

Indonesia has amended contracts with 13 coal mining companies, including some of the country's biggest producers of the fossil fuel, as part of a shift toward a new mining permit system it expects to boost government revenues. Under the amendments to the Coal Contracts of Work (CCOWs), coal mining companies agreed to pay 13.5% royalties on coal sales as a cash lump sum. The companies can apply for an extension under a Special Mining Permit (IUPK) up to 2 years before their current contracts expire. Among the companies that signed contract amendments at an event in Jakarta on November 14 were PT Bumi Resources Tbk units PT Kaltim Prima Coal (KPC) and PT Arutmin Indonesia, as well as PT Berau Coal Energy Tbk and PT Kideco Jaya Agung. For later generations contracts used by companies including PT Barasentosa Lestari, PT Intitirta Primasakti, PT Juloi Coal, PT Kalteng Coal, PT Lahai Coal, PT Maruwai Coal, PT Pari Coal, PT Ratah Coal and PT Sumber Barito Coal, the changes come into effect in 2018. the government expects an increase in state revenue of \$68 million from the amendments. There were still another 18 coal mining companies using contracts of work that had not yet signed amendments.

China Oct natural gas output up 15.4% y/y

The natural gas output climbed 15.4% year on year to 12.41 billion cubic meters in October, compared with an increase of 10.7% in September boosted mainly by robust demand for clean energies. Daily output stood at 400 million cubic meters in the month, up 8.1% from the month before. Total natural gas output rose 9.7% from the year prior to 121.12 billion tonnes over January-October.

China Jan-Oct coal industry FAI down 8.5% y/y

China's fixed-asset investment (FAI) in coal mining and washing industry amounted to 221.9 billion-yuan (\$33.5 billion) in the first ten months this year, down 8.5% from the previous year. During the same period, private investment in the sector stood at 121.5 billion yuan, falling 18.3% year on year. The country's FAI in the entire mining industry during the period rose 14.7% on year to 190.7 billion yuan. Of this, private investment stood at 165 billion yuan, down 22.3% from the year prior.

China Qinhuangdao Coal Price Fall 0.49% W/w to 612 Yuan/Ton

As of	Average Price	% Change
11/13/2017	612	-0.49%
11/06/2017	615	-0.16%
10/30/2017	616	-0.32%
10/23/2017	618	-0.48%

10/16/2017	621	-0.16%
10/09/2017	622	-0.16%
09/25/2017	623	unchanged
09/18/2017	623	2.13%
09/11/2017	610	0.66%
09/04/2017	606	-0.16%

TRADE DEVELOPMENTS & MINING UPDATES

Shanxi's active wind power capacity hits new high

Active power generation capacity at wind farms in northern China's Shanxi province hit a new high of 6.63 GW accounting for 33.4% of the province's total on-grid power generation capacity. This has highlighted the pressure of getting wind power into the grid, as thermal power is also in full steam to meet high demand.

Border jam puts Mongolia's coal lifeline under threat

In Mongolia's Gobi desert, thousands of heavy-duty trucks laden with coal inch along a cluttered highway towards the Chinese border in a journey that can take more than a week. The long delays have been blamed on a surge in traffic driven by the thriving cross-border coal trade. However, Mongolia's inability to stop rampant smuggling across the border has also played a role as China has imposed more stringent checks on incoming deliveries in recent months. The rise in coal prices this year has doubled border traffic, according to local police, putting law enforcement and customs staff under heavy pressure in both China and Mongolia. Mongolia's coal exports to China rose more than four-fold in the first half of the year, but growth has petered out since the delays at the border crossings first arose in July.

INFRASTRUCTURE & TECHNOLOGY UPDATES

Shanxi intends to invest 1.07 bn yuan into auctioned CBM blocks in 3 years

As one leading coalbed methane (CBM) base of China, Shanxi will plough 1.07 billion yuan (\$16.14 million) into 10 CBM blocks for exploration and exploitation in coming three years. Shanxi Provincial Department of Land and Resources has just signed contract with companies which won the bid for prospecting right of the 10 CBM blocks.

Published by Swiss Singapore Overseas Enterprises PTE Ltd. The material contained herein has been obtained from sources believed to be reliable but is not necessarily complete and cannot be guaranteed. Any opinion expressed is subject to change without notice. All information is for the private use of the person to whom it is provided without any liability whatsoever on the part of Swiss Singapore Overseas Enterprises PTE Ltd. or any associated company or any employee thereof.